

Mr. Devin Cleaver:

For our elected officials to make decisions that best support the health, safety, and general welfare of the citizens of Fauquier County, we respectfully seek transparency regarding pertinent details within these applications:

SITP-25-024646, REZN-25-025515, & STUD-25-025543

Although many questions remain unanswered, our focus here is on the natural gas turbine, behind-the-meter primary power production plant. It should be noted that the majority of these questions could be answered with current and accessible versions of a **VDEQ Air Permit**, a **Load Letter application with response from Dominion Energy**, and a **Letter of Commitment from Columbia Gas of Virginia**:

According to <https://www.pointonecorp.com/remington-data-center>, there is a plan to have “Critical IT power of 304 MW”. According to a Remington Technology Park Illustrative Plan, 304 MW is in accord with the total load requirement of the six buildings.

In that context, what does “600 MW Max Utility IT” represent?

Further what does “136 MW powered with natural gas” represent?

There seems to be an acknowledgment that Dominion Energy is only able to provide 30 MW of power initially.

Has a load letter application been submitted to Dominion Energy? If so, has a response from Dominion Energy been received?

Further, has the process proceeded through an Engineering Letter of Authorization?

The site will have a critical dependence on the supply of pipeline natural gas.

Is there an official commitment from Columbia Gas that quantifies when natural gas will be available via the site’s natural gas gate station?

According to Dominion Energy's "Supplemental Projects" report to PJM on October 8, 2025, Dominion is planning for a new "Helm" substation at the RTP site. Dominion states the "in-service request date" is 12/30/30 and the "initial in-service load" will be 85 MW.

Has a Construction Letter of Authorization or a Substation Engineering Letter of Authorization from Dominion Energy that speaks to this load or timeframe been received?

How many buildings are expected to be completed by the 12/30/30 in-service date?

There doesn't appear to be accommodation for any fuel source other than pipeline natural gas.

Will all onsite power production, whether back-up, temporary, or long-term be via pipeline natural gas-powered generators and turbines?

The air permit on file with the DEQ has expired.

When will a new application be filed and for which emission sources?

Model and quantity of back-up generator? Anticipated BACT specs?

Model and quantity of black-start generator? Anticipated BACT specs?

Model and quantity of turbine? Anticipated BACT specs?

Based on a compilation of the information made available to date, it appears that any and all data center operation will be via 30 MW of power from Dominion and the remainder from the gas turbines until at least 12/30/30.

Is that a fair statement?